## Geophysical imaging: Mathematics for imaging the subsurface

L. Métivier<sup>1</sup> Thursday 25<sup>th</sup> September, 2025







<sup>1</sup>LJK, ISTerre, CNRS, Univ. Grenoble Alpes, France C010, ENSIMAG, Grenoble

### Outline



#### Introduction

Geophysical imaging: to do what?

Seismic data

A first glance at seismic inversion methods



Objectives of the course: present some key concepts about the mathematics used for subsurface imaging

- Why and how to image the subsurface
- Physics of propagation of mechanical waves in an elastic medium
- Notions of analysis of hyperbolic systems of partial differential equations
- Absorbing boundary conditions for wave propagation problems
- Discretization and numerical solution of wave propagation problems
- Inverse problems
- Inverse data fitting problems and local optimization techniques
- Physical interpretation of imaging, imaging conditions
- Implementation on high performance computing devices



Main outline: 12 sessions

- Introduction/Context/Motivation (1 session: 25/09/2025)
- Full Waveform Modeling (5 sessions: 02/10/2025, 09/10/2025, **13/10/2025**, 16/10/2025, 06/11/2025)
- Full Waveform Inversion (6 sessions: 13/11/2025, 20/11/2025, 27/11/2025, 04/12/2025, 11/12/2025, 08/01/2026)

Room CO10, 2:00pm-3:30pm, except 13/10/2025, Room H102



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Lecture notes and (some of the) slides: are available on my webpage.

https://membres-ljk.imag.fr/Ludovic.Metivier/webpage\_LMetivier.html

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#### Introduction

Geophysical imaging: to do what?

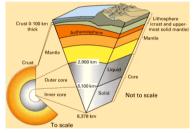
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### Understanding Earth's geodynamic

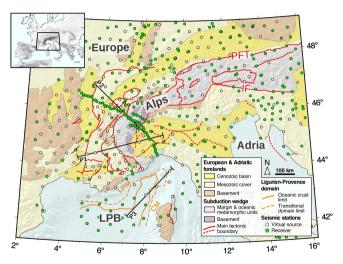


- mantle convection, mantle/core boundary
- planet formation
- geomagnetic field generation through convection in the outer core
- plate tectonic



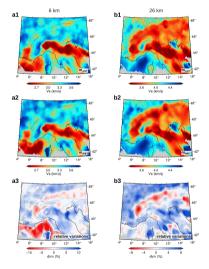
"The layer at the core mantle boundary may serve a the source of material for mantle plumes that give rise to hot spots, which are important in plate tectonics. The thermal properties of this layer might also influence the outward transport of heat from the Earth's core; in turn this could affect the intricate processes that generate the Earth's magnetic field."





Geological and tectonic setting, locations of seismic stations (white circles: virtual sources; green circles: receivers). LPB: Ligurian-Provence basin, LPM: Ligurian-Provence margin, CM: Corsican margin (Nouibat et al., 2023).

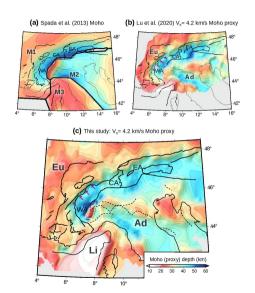




Depth slices of the initial  $V_S$  (a1-b1), final  $V_S$ (a2-b2) and perturbation (a3-b3)

## Regional imaging at the Alps scale

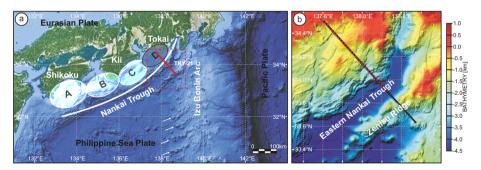




### Understanding active zones, preventing seismic hazard

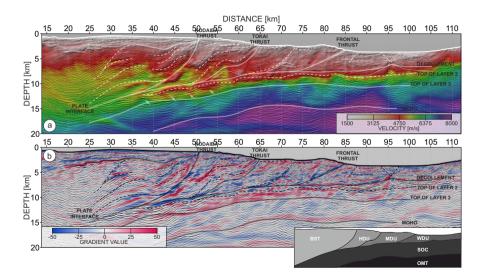


- active zones = active faults, subduction zones, volcanic area
- example: Nankai Trough

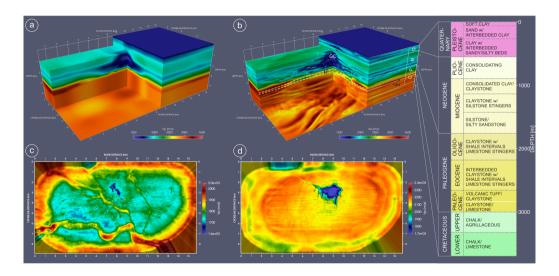


Partitioning of the Nankai Trough into four segments as described by Ando (1975). Region D was left unruptured during the most recent sequence of two large earthquakes (1944 Tonankai and 1946 Nankaido). Figure taken from Gorszczyk et al. (2019).

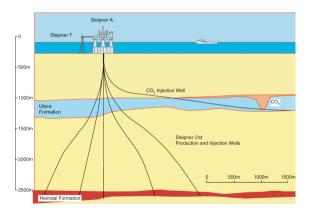








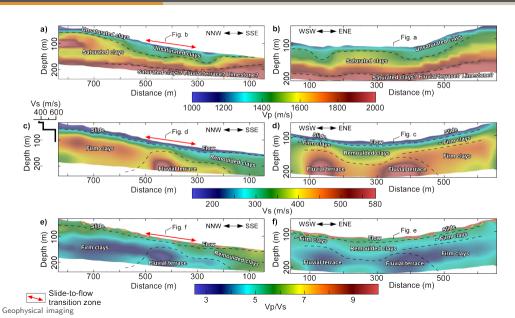




Schematic view of the CO2 storage injection in Sleipner (Norway) (Eiken, 2019). Sleipner is a pilot site, which has made possible to test and evaluate the interest of CO2 storage technology since 1996.

### Understanding the mechanics of a landslide





### and so many other purposes



- mining
- storage monitoring
- geothermal energy
- geotechnical engineering
- archaeology
- medical imaging with ultra-sound
- medical imaging with elastography
- ...



#### Drawback of drilling:

- direct measurement can destroy the target: archeology and geotechnical engineering belong to this category of applications.
- local information only: the subsurface, especially the crust, can not be accurately represented as a layered medium.
- highly technical and complex operation: thus expensive and risky
- for regional scale and global scale imaging, the depth of investigation of a drilling operation is far from being sufficient.



• Deepest drilling in the world: 12, 2 km  $\simeq$  0.2 % of the Earth's radius

• Location: Kola Peninsula, Russia

• Drilling duration: 1970-1989 i.e. 19 years





Localization of the Kola peninsula on Google Earth (left). Picture of the Kola Superdeep Borehole drilling site(right).



#### Starting point: subsurface rheology has an impact on the propagation of waves.

- Electromagnetic waves. In this case, the subsurface structure/rheology variations affect the mean
  permittivity and conductivity of the subsurface, which have an effect on the propagation of
  electromagnetic waves.
- Mechanical (elastic) waves. In this case, the subsurface structure/rheology variations affect the mean
  velocity, density, anisotropy, and attenuation of the subsurface, which have an effect on the
  propagation of mechanical (elastic) waves.

Principle: from the observation of electromagnetic or elastic waves, infer the mean electromagnetic or mechanical properties of the subsurface

### Outline



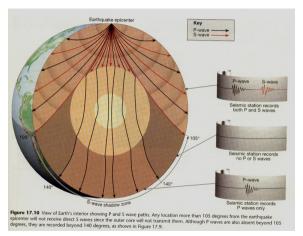
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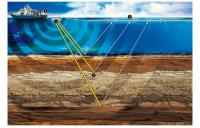
A first glance at seismic inversion methods

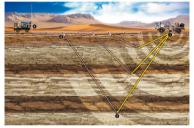




Global tomography sketch: an earthquake acts as a source which propagates elastic waves. These waves are recorded by seismic stations spread at different locations at the surface.







Controlled source acquisition sketch, in a marine environment (left) in a land environment (right)



In terms of mathematics, the seismic data is thus a collection of time functions d(t) associated with a source s at position  $x_s$  and a receiver r at position  $x_r$ . We will denote it as

$$d_{r,s}(t), (1)$$

in the following, or equivalently

$$d(x_s, x_r, t), (2)$$

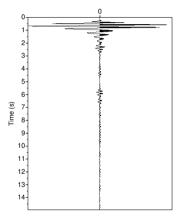
or

$$d_s(x_r,t), (3)$$

depending on the context. A single function  $d_{r,s}(t)$  will be referred to as a seismic trace in the following.



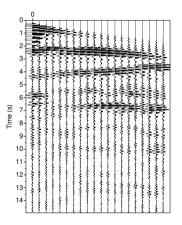
A typical example of a seismic trace



Seismic trace d(t) as a function of time. We can identify a first wave packet of larger amplitude and later wave packets with smaller amplitude.



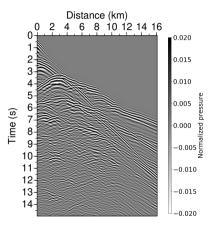
Instead of analyzing the data trace by trace: look simultaneously at several traces.



20 seismic traces  $d_r(t)$  as a function of time, depending on the receiver/source distance, also referred to as offset in the following.

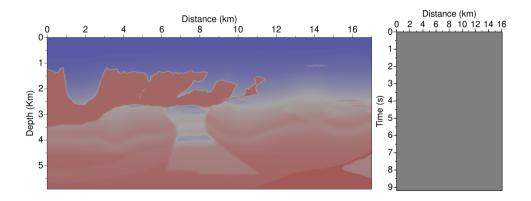


When the number of traces is even larger: use a 2D plot with a black & white chart

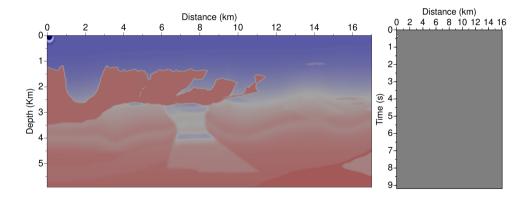


A typical seismogram in black and white representation. 161 traces spanning 16 km are used here. White correspond to negative values, black to positive values, while gray corresponds to 0. This yields the typical Geophysical imaging

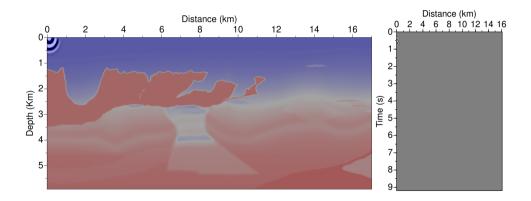




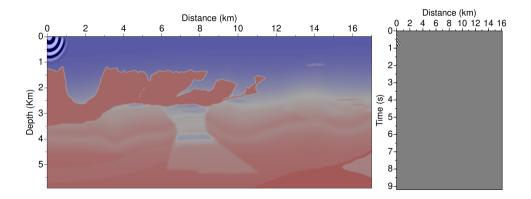




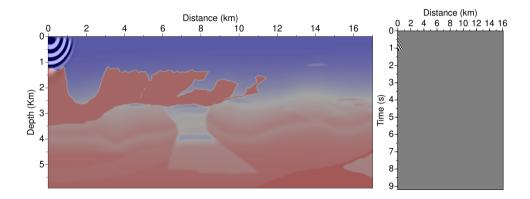




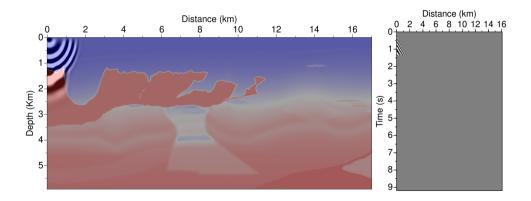




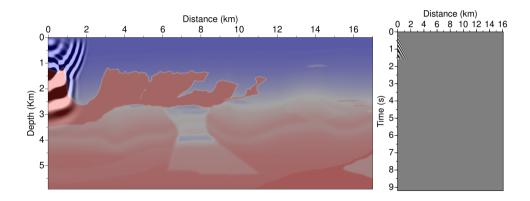




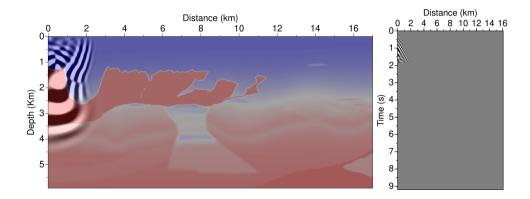




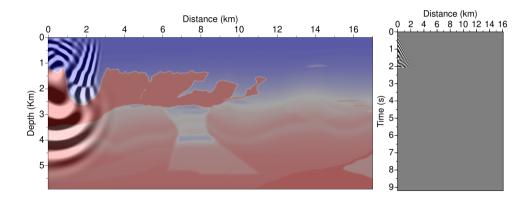




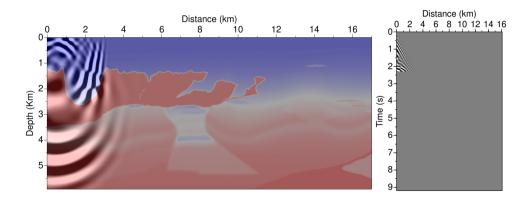




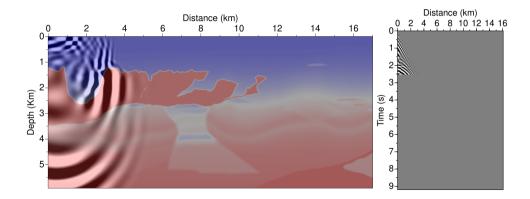




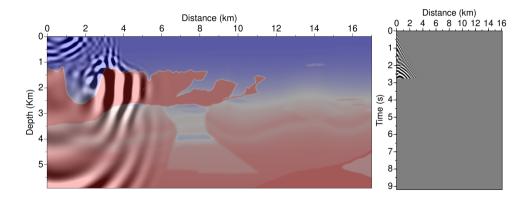




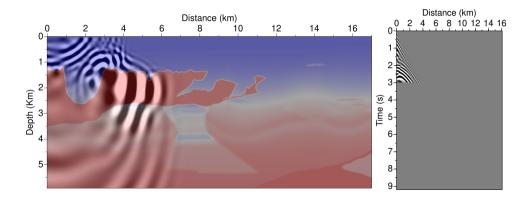




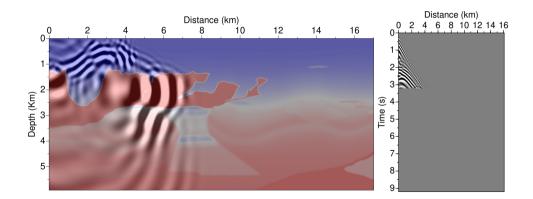




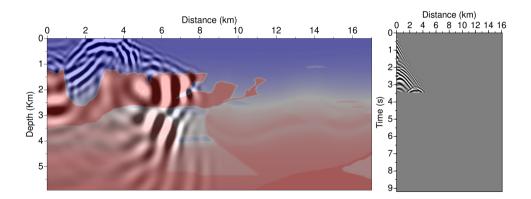




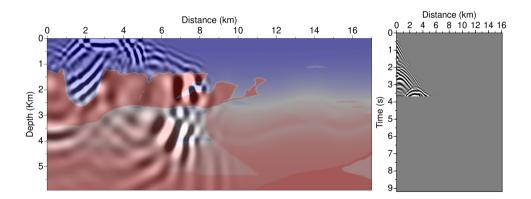




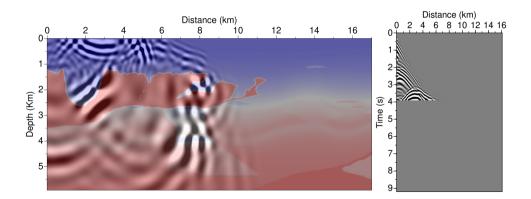




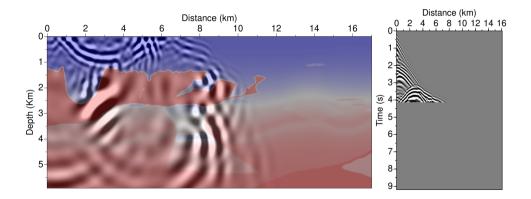




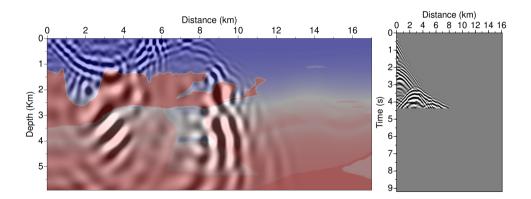




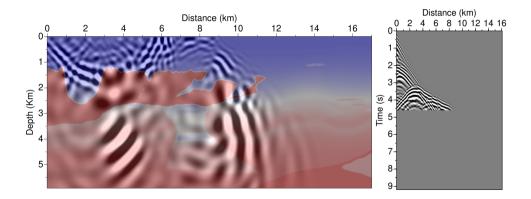




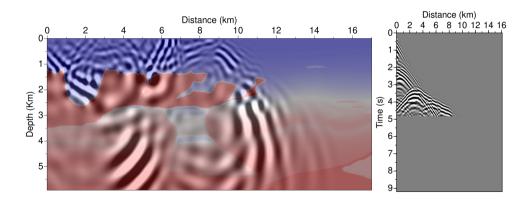




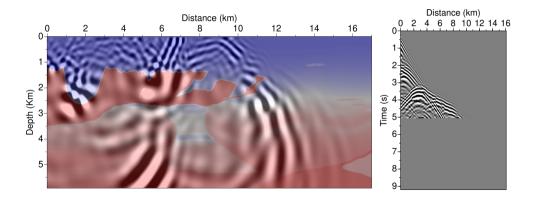




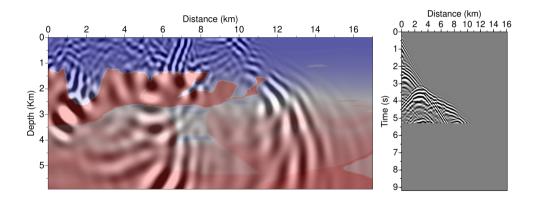




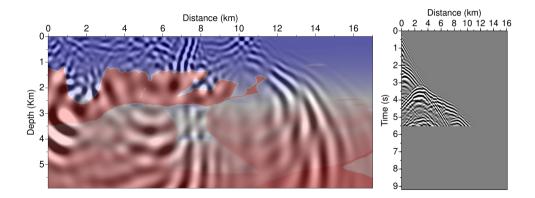




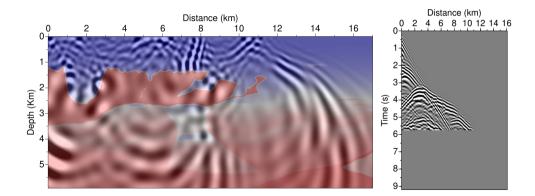




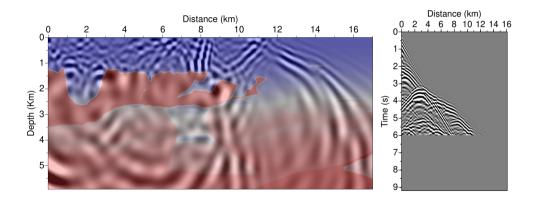




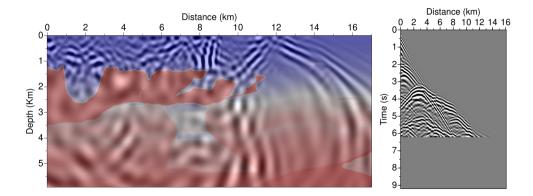




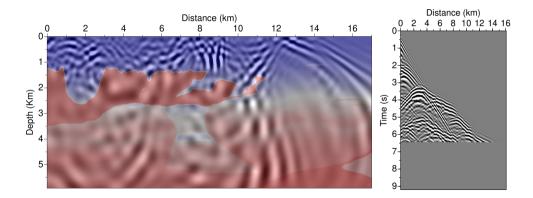




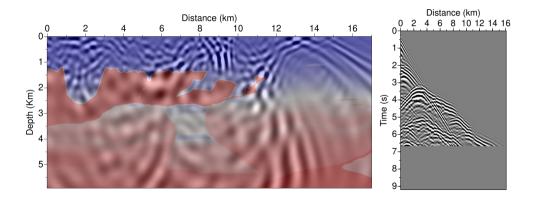




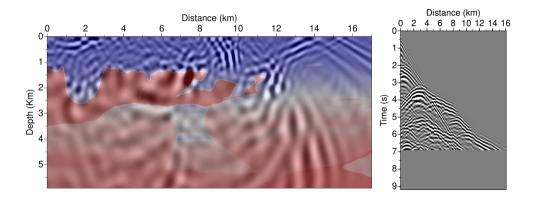




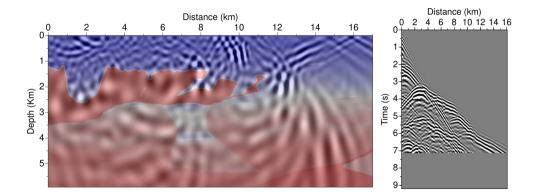




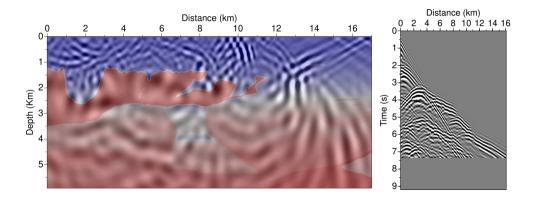




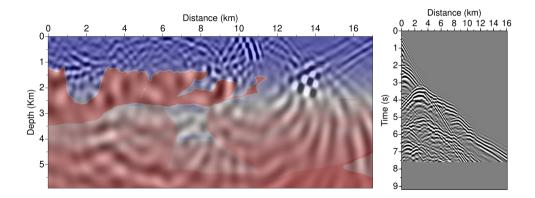




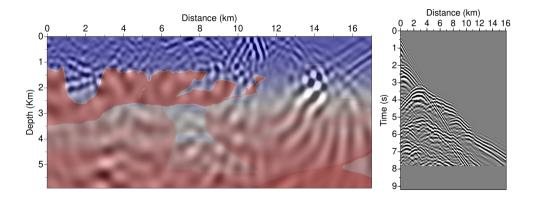




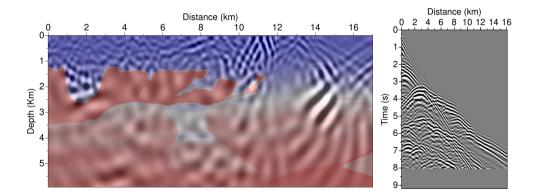




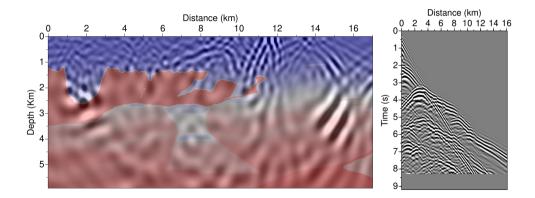




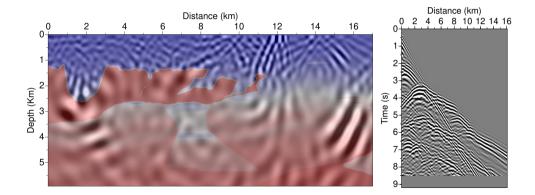




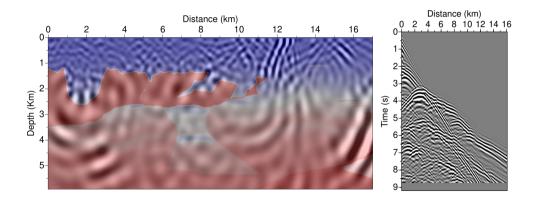




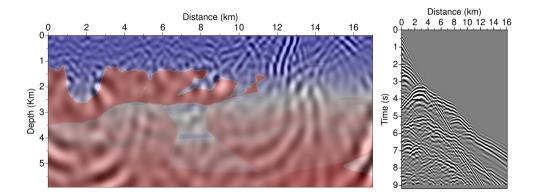




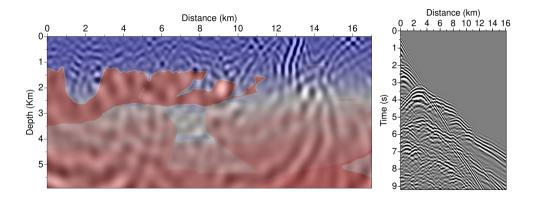














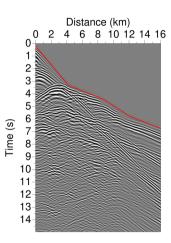
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Same seismogram as in previous Figure with first-arrival travel time denoted by the red line.

## **Tomography**



Inverse tomography problem

$$d_{obs} = t_{obs}(x_s, x_r), \quad m = v_P \tag{4}$$

where  $t_{obs}(x_s, x_r)$  denotes the picked travel times from source s to receiver r, and  $v_P$  is the pressure wave velocity.

## **Tomography**



Least-squares first-arrival travel time tomography

$$\min_{v_P} \frac{1}{2} \|t_{cal} - t_{obs}\|^2 + \eta R(v_P), \quad t_{cal} = g(v_P). \tag{5}$$

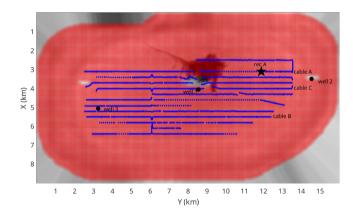


Idea: replace the forward modeling operator g(m) by a full wave modeling solver, and to compare the resulting synthetic data to the full observed data  $d_{obs}(x_s, x_r, t)$ . The FWI problem is thus formulated as

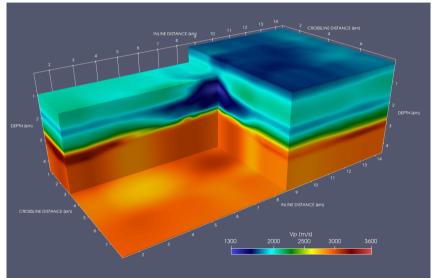
$$\min_{m} \frac{1}{2} \|d_{cal} - d_{obs}\|^2 + \eta R(m), \ d_{cal} = g(m)$$
 (6)



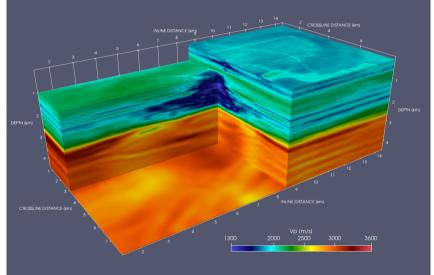
 Reciprocity: 50,000 explosive sources (airguns)+ 2048 hydrophones along the cables ⇒ 2048 explosive source + 50,000 hydrophones



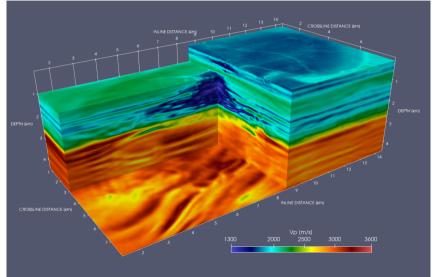






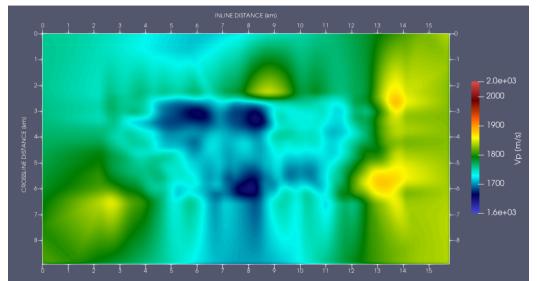




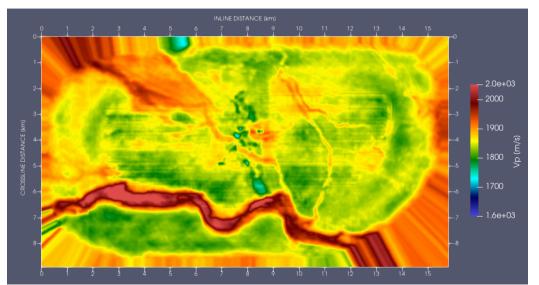


# Tomo $V_P$ , shallow depth slice

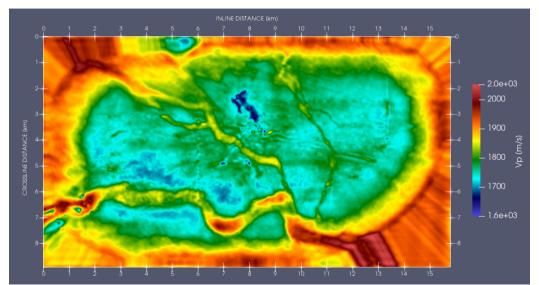






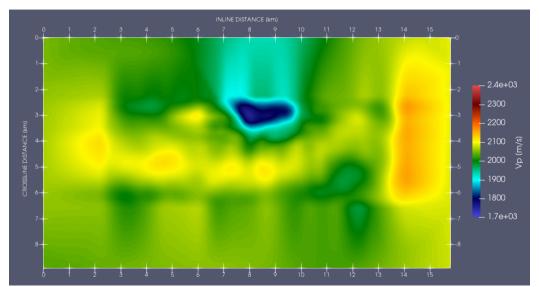




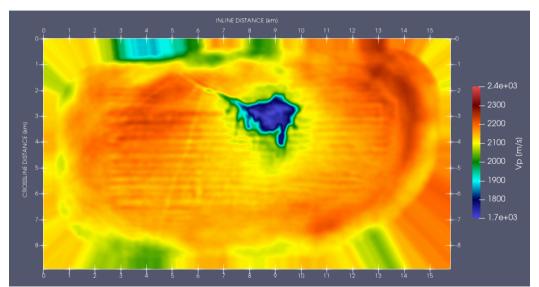


## Tomo $V_P$ , deeper depth slice

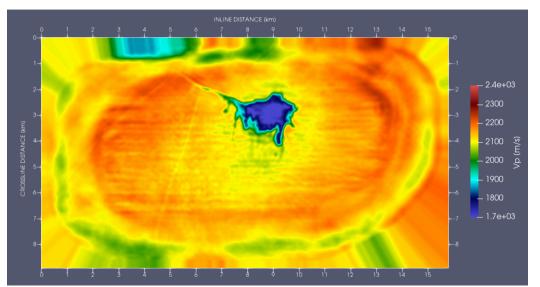






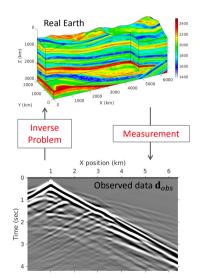






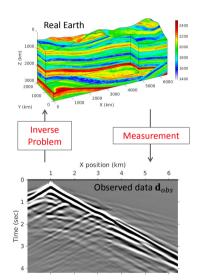
## Full waveform inversion principle

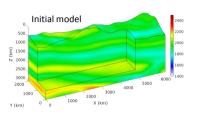




#### Full waveform inversion principle

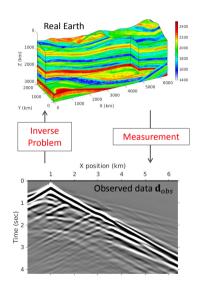


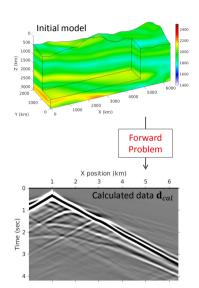




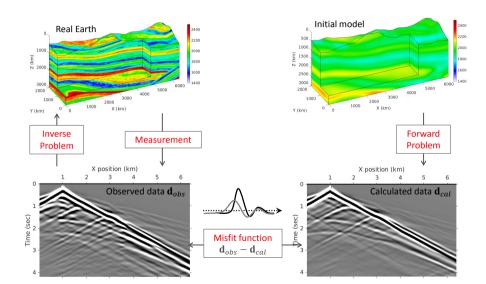
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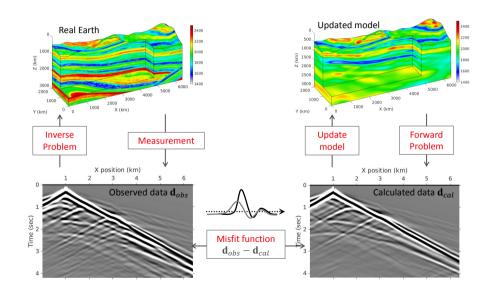




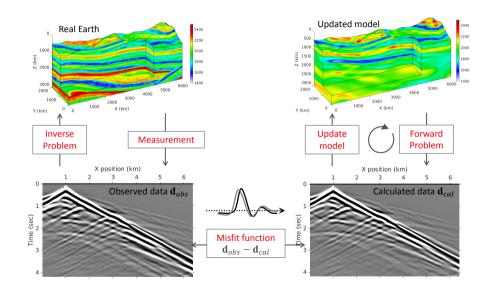




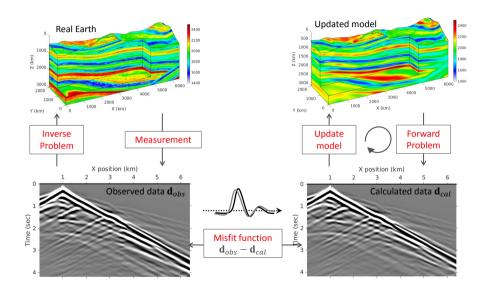




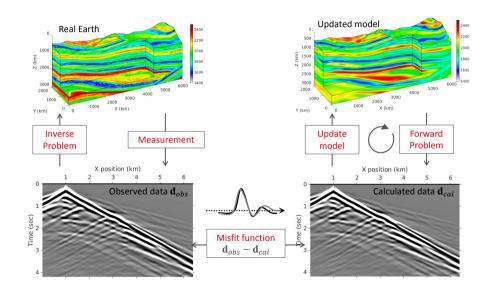














$$\min_{m} J(m), \quad J(m) = \frac{1}{2} \|d_{cal}[m] - d_{obs}\|^{2} = \frac{1}{2} \sum_{s=1}^{N_{s}} \sum_{r=1}^{N_{r}} \int_{0}^{T} |d_{cal,s}[m](x_{r}, t) - d_{obs,s}(x_{r}, t)|^{2} dt$$
 (7)



$$\min_{m} J(m), \ J(m) = \frac{1}{2} \|d_{cal}[m] - d_{obs}\|^{2} = \frac{1}{2} \sum_{r=1}^{N_{s}} \sum_{r=1}^{N_{r}} \int_{0}^{T} |d_{cal,s}[m](x_{r}, t) - d_{obs,s}(x_{r}, t)|^{2} dt$$
 (7)

where

$$d_{cal,s}[m](x_r,t) = Ru_s[m] = \int_{\Omega} \delta(x - x_r) u_s[m](x,t) dx, \tag{8}$$



(9)

$$\min_{m} J(m), \ J(m) = \frac{1}{2} \|d_{cal}[m] - d_{obs}\|^{2} = \frac{1}{2} \sum_{s=1}^{N_{s}} \sum_{r=1}^{N_{r}} \int_{0}^{T} |d_{cal,s}[m](x_{r}, t) - d_{obs,s}(x_{r}, t)|^{2} dt$$
 (7)

where

$$d_{cal,s}[m](x_r,t) = Ru_s[m] = \int_{\Omega} \delta(x - x_r) u_s[m](x,t) dx, \tag{8}$$

and

$$A(m)u_s=b_s$$

with A(m) a wave propagation operator, for instance acoustic approximation,

$$A(m)u = \partial_{tt}u - \rho c^2 \operatorname{div}\left(\frac{1}{\rho}\nabla u\right), \quad m = [\rho \ c]$$
(10)

or elastic approximation

or elastic approximation
$$A(m)u = \begin{cases} \rho \partial_{tt} u - \operatorname{div}\sigma, \\ \sigma = \frac{1}{2}C(\nabla u + \nabla u^{T}), & m = [\rho \ C] \end{cases}$$
(11)

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